

SCS Global Services Evaluation of Baton Rouge Transit Compliance with the SBP Framework: Public Summary Report

Main (Initial) Audit





Completed in accordance with the CB Public Summary Report Template Version 1.4

For further information on the SBP Framework and to view the full set of documentation see www.sbp-cert.org

Document history

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1 Overview

CB Name and contact: SCS Global Services, 2000 Powell St. Ste 600 Emeryville, CA 94608

Primary contact for SBP: Sarah Harris, SHarris@scsglobalservices.com

Current report completion date: 17/Dec/2018

Report authors: Tucker Watts, Sebastian Haefele

Name of the Company: Drax Biomass Inc., Baton Rouge Transit, 1434 Pete Riviere Drive, Baton

Rouge, LA 70767; Corporate address: Drax Biomass Inc., 2571 Tower Drive, Monroe, LA 71201

Company contact for SBP: Kyla Cheynet

Certified Supply Base: Highland Pellets, Drax Biomass

SBP Certificate Code: SBP-04-37

Date of certificate issue: 21/Feb/2019

Date of certificate expiry: 20/Feb/2024

This report relates to the Main (Initial) Audit



2 Scope of the evaluation and SBP certificate

Trade of SBP-certified biomass pellets, with point of purchase after material is received and loaded into storage and loaded onto vessel and equal to point of sale, and located in US ports of Port Allen, LA. The scope of the certificate does not include Supply Base Evaluation.



3 Specific objective

The specific objective of this evaluation was to confirm the management system of Drax Biomass Inc. – Baton Rouge Terminal (hereafter referred to in this report as "BRT") is capable of ensuring that all requirements of specified SBP Standards are implemented across the entire scope of certification. The scope of evaluation included a review of:

- Organization's management procedures
- SFI, FSC, PEFC certificate
- · Chain of custody control points, including purchases and sales
- · Records, calculations, and interviews
- GHG data collection and dissemination practices.

The following critical control points were identified and evaluated:

- · Processes for procurement and processing, transport and storage
- · Volume accounting method
- Documentation of transactions
- Energy data collection and reporting



4 SBP Standards utilised

4.1 SBP Standards utilised

Please select all SBP Standards used during this evaluation. All Standards can be accessed and downloaded from https://sbp-cert.org/documents/standards-documents/standards

- ☐ SBP Framework Standard 1: Feedstock Compliance Standard (Version 1.0, 26 March 2015)
- ☐ SBP Framework Standard 2: Verification of SBP-compliant Feedstock (Version 1.0, 26 March 2015)
- ☑ SBP Framework Standard 5: Collection and Communication of Data (Version 1.0, 26 March 2015)

4.2 SBP-endorsed Regional Risk Assessment



5 Description of Company, Supply Base and Forest Management

5.1 Description of Company

Drax Biomass Inc's ("DBI" or "Company") Gulf Cluster of Biomass Producers fiber procurement catchments includes southern Arkansas, Louisiana, Mississippi, west central Alabama, east Texas and parts of Oklahoma in the United States. DBI owns and operates three pellet plants: Amite BioEnergy LLC ("Amite BioEnergy" or "ABE") in Gloster, MS; Morehouse BioEnergy LLC ("Morehouse BioEnergy" or "MBE") near Beekman, LA; and LaSalle BioEnergy LLC ("LaSalle BioEnergy" or "LBE") near Urania, LA. Each plant draws feedstocks direct from the forest within a 70-mile radius, but reserves the ability to procure out to a 100-mile radius in response to market pressures and/or weather events. However, residuals produced by wood manufactures could be procured from as far away as 200 miles. All statements based on the 100-mile radius for feedstocks direct from the forest are made for precautionary purposes. Baton Rouge Transit is the location for receiving, storing, and shipping wood pellets to customers. Ownership of the wood pellets is passed as the pellets are loaded on the vessel.

5.2 Description of Company's Supply Base

Not applicable.

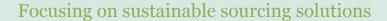
5.3 Detailed description of Supply Base

Not applicable.

5.4 Chain of Custody system

The Chain of Custody System is managed by Richard Peberdy, VP, Sustainability. He is assisted by Kyla Cheynet, Sustainability Manager. All locations are part of a multi-site system managed by the Central Office. DBI is certified to the FSC[®], SFI[®], and PEFC[™] Chain of Custody Standards.

Processing involves the receiving of roundwood and residual fiber by the pellet plant. The raw material is converted to chips and moisture is driven away for pelletizing. DBI uses the credit system at its BPs to determine claims for both SBP and FSC® certified pellets. All material received is covered under the Supply Base Evaluation. Following pelletizing, pellets are transported by rail or truck to BRT. BRT receives wood





pellets from company owned plants and 3rd party plants. Wood pellets are then received, stored, and shipped.

Raw material is sourced at the pellet mills as roundwood and residual fiber. During the start-up phase for each facility, most of the volume was received from a single forest management certified supplier. As operations ramped-up production to the designed run level, additional suppliers were added. Pellets received at BRT are from 3rd party suppliers and from company plants. Upon audit, DBI has purchased and sold 3rd party pellets. Future 3rd party pellet suppliers will be SBP certified. At pellet mills, raw material is received with a Fiber Purchase Agreement, Purchase Order, and Delivery Ticket which contains supplier information. The Purchase Order and Delivery Ticket contain the tract name, and state, county, and location of the tract. Volumes are entered electronically into the 3LOG System for receiving, inventory, and shipping. Traceability and segregation are provided by the 3LOG System. Sales and deliveries are internal transfers from ABE, LBE, and MBE, and 3rd party pellets to BRT. BRT ships pellets to the parent company in England. The ownership of the pellets is transferred to the parent company upon loading of the vessel.



6 Evaluation process

6.1 Timing of evaluation activities

| Activity | Date | Location | Persons Involved | Time |
|----------------|-----------------|--------------------|---------------------------------------|---------|
| Surveillance | August 20, 2018 | Baton Rouge | Drax Biomass Inc. | 8 hours |
| audit, opening | | Transit Facility | Richard Peberdy, Stephen Wright, Kyla | |
| meeting | | & field visits | Cheynet, Lloyd Wedblad, Jason | |
| - | | | Spigner, Jim Stemple, Kay Campbell, | |
| | | | Britta Palmer, Tommy Craig | |
| | | | Supplier Representatives* | |
| | | | scs | |
| | | | Tucker Watts, Sebastian Haefele | |
| Surveillance | August 21, 2018 | Amite BioEnergy & | Drax Biomass Inc. | 8 Hours |
| Audit | | field visits | Richard Peberdy, Stephen Wright, Kyla | |
| | | | Cheynet, Jason Spigner, Kay Campbell, | |
| | | | Britta Palmer, David Watt | |
| | | | Supplier Representatives* | |
| | | | scs | |
| | | | Tucker Watts | |
| Surveillance | August 22, 2018 | Monroe Central | Drax Biomass Inc. | 8 hours |
| Audit | | Office | Richard Peberdy, Jim Stemple, Sherry | |
| | | | Jackson, Stephen Wright, Kyla | |
| | | | Cheynet, | |
| | | | <u>scs</u> | |
| | | | Tucker Watts | |
| Surveillance | August 23, 2018 | Monroe Central | Drax Biomass Inc. | 6 hours |
| Audit, closing | | Office, contractor | Richard Peberdy, Kyla Cheynet, | |
| meeting | | interviews | Stephen Wright, Britta Palmer, Jim | |
| | | | Stemple | |
| | | | Contractors* | |
| | | | <u>scs</u> | |
| | | | Tucker Watts | |

6.2 Description of evaluation activities

The scope of evaluation included a review of:

Focusing on sustainable sourcing solutions



- Organization's management procedures
- SFI, FSC, and PEFC certificate
- Chain of custody control points, including purchases and sales
- Records, calculations, and interviews
- GHG data collection and dissemination practices.

The following SBP critical control points were identified and audited:

- Accounting of volumes
- Documentation of transactions in DTS
- Collection and reporting of energy and greenhouse gas data

6.3 Process for consultation with stakeholders



7 Results

7.1 Main strengths and weaknesses

Strengths with respect to the BP's overall conformity include the diversity of sources and the experience of the personnel. Members of the organization have been and continue to be involved with the development of the SBP Standards and their evolution. Within the development/management team there are many years of experience in the area of operation. The capture of energy and GHG data works well, is centralized in a database system and substantiated by appropriate evidence. For identified weaknesses please refer to the non-conformities and observations section 10 in this report.

7.2 Rigour of Supply Base Evaluation

Not applicable.

7.3 Collection and Communication of Data

The BP is fully committed to collecting and reporting all greenhouse gas emissions data deemed necessary by its customer and regulators. The company uses proprietary software to collect and communicate the data. At the audit, there was one two corrective actions issued, regarding reporting forms. Nonconformities identified during the main evaluation audit have been properly addressed by DBI and all CARs are closed.

7.4 Competency of involved personnel

Monitoring and managing of Drax Biomass Inc. is a combined effort of internal team members and external parties. Persons involved are very competent for the development and on-going monitoring. The Internal team consists of professionals that have a long history and expertise of working in the Supply Base individually, as well as in groups and associations. Internal team members have been actively involved in the development of the SBP requirements.

Personnel interviewed was very competent at the positions. The Manager, Sustainability Standards oversees the chain of custody certifications for all certificates related to Drax Biomass, including a Multisite certificate for SFI, FSC, and PEFC. The Sustainability Manager is responsible for overseeing the SBP trader's certification. She is assisted by Sustainability Foresters. They demonstrated a deep understanding of the SBP process and background. They also calculate Greenhouse Gas emissions for all sites with SBP certification. Managers and foresters understand the requirements for BPs and traders and showed a good understanding of what documents need to be passed on.

7.5 Stakeholder feedback

Focusing on sustainable sourcing solutions



Preconditions 7.6

None.



8 Review of Company's Risk Assessments

Describe how the Certification Body assessed risk for the Indicators. Summarise the CB's final risk ratings in Table 1, together with the Company's final risk ratings. Default for each indicator is 'Low', click on the rating to change. Note: this summary should show the risk ratings before AND <u>after</u> the SVP has been performed and after any mitigation measures have been implemented.

Table 1. Final risk ratings of Indicators as determined BEFORE the SVP and any mitigation measures.

| Indicator | Risk rating or (Low or Specified) | |
|-----------|-----------------------------------|-----|
| | Producer | СВ |
| 1.1.1 | Low | Low |
| 1.1.2 | Low | Low |
| 1.1.3 | Low | Low |
| 1.2.1 | Low | Low |
| 1.3.1 | Low | Low |
| 1.4.1 | Low | Low |
| 1.5.1 | Low | Low |
| 1.6.1 | Low | Low |
| 2.1.1 | Low | Low |
| 2.1.2 | Low | Low |
| 2.1.3 | Low | Low |
| 2.2.1 | Low | Low |
| 2.2.2 | Low | Low |
| 2.2.3 | Low | Low |
| 2.2.4 | Low | Low |
| 2.2.5 | Low | Low |
| 2.2.6 | Low | Low |
| 2.2.7 | Low | Low |
| 2.2.8 | Low | Low |
| 2.2.9 | Low | Low |
| 2.3.1 | Low | Low |
| 2.3.2 | Low | Low |

| Indicator | Risk rating (Low or Specified) | |
|-----------|-----------------------------------|-----|
| | Producer | СВ |
| 2.3.3 | Low | Low |
| 2.4.1 | Low | Low |
| 2.4.2 | Low | Low |
| 2.4.3 | Low | Low |
| 2.5.1 | Low | Low |
| 2.5.2 | Low | Low |
| 2.6.1 | Low | Low |
| 2.7.1 | Low | Low |
| 2.7.2 | Low | Low |
| 2.7.3 | Low | Low |
| 2.7.4 | Low | Low |
| 2.7.5 | Low | Low |
| 2.8.1 | Low | Low |
| 2.9.1 | Low | Low |
| 2.9.2 | Low | Low |
| 2.10.1 | Low | Low |





Table 2. Final risk ratings of Indicators as determined AFTER the SVP and any mitigation measures.

| Indicator | Risk rating (Low or Specified) | |
|-----------|-----------------------------------|-----|
| | Producer | СВ |
| 1.1.1 | Low | Low |
| 1.1.2 | Low | Low |
| 1.1.3 | Low | Low |
| 1.2.1 | Low | Low |
| 1.3.1 | Low | Low |
| 1.4.1 | Low | Low |
| 1.5.1 | Low | Low |
| 1.6.1 | Low | Low |
| 2.1.1 | Low | Low |
| 2.1.2 | Low | Low |
| 2.1.3 | Low | Low |
| 2.2.1 | Low | Low |
| 2.2.2 | Low | Low |
| 2.2.3 | Low | Low |
| 2.2.4 | Low | Low |
| 2.2.5 | Low | Low |
| 2.2.6 | Low | Low |
| 2.2.7 | Low | Low |
| 2.2.8 | Low | Low |
| 2.2.9 | Low | Low |
| 2.3.1 | Low | Low |
| 2.3.2 | Low | Low |

| Indicator | Risk rating (Low or Specified) | |
|-----------|-----------------------------------|-----|
| | Producer | СВ |
| 2.3.3 | Low | Low |
| 2.4.1 | Low | Low |
| 2.4.2 | Low | Low |
| 2.4.3 | Low | Low |
| 2.5.1 | Low | Low |
| 2.5.2 | Low | Low |
| 2.6.1 | Low | Low |
| 2.7.1 | Low | Low |
| 2.7.2 | Low | Low |
| 2.7.3 | Low | Low |
| 2.7.4 | Low | Low |
| 2.7.5 | Low | Low |
| 2.8.1 | Low | Low |
| 2.9.1 | Low | Low |
| 2.9.2 | Low | Low |
| 2.10.1 | Low | Low |



9 Review of Company's mitigation measures



10 Non-conformities and observations

Identify all non-conformities and observations raised/closed during the evaluation (a tabular format below may be used here). <u>Please use as many copies of the table as needed</u>. For each, give details to include at least the following:

- applicable requirement(s)
- grading of the non-conformity (major or minor) or observation with supporting rationale
- timeframe for resolution of the non-conformity
- a statement as to whether the non-conformity is likely to impact upon the integrity of the affected SBP-certified products and the credibility of the SBP trademarks.

None identified.

| NC number Enter number | NC Grading: Choose grading. |
|---|--|
| Standard & Requirement: | Click to enter SBP standard and requirement reference |
| Description of Non-conformance | e and Related Evidence: |
| Click or tap here to enter NC desc | cription. |
| Timeline for Conformance: | Choose NC timeline. |
| Evidence Provided by Company to close NC: | Click or tap here to enter description provided by Company to close the NC. |
| Findings for Evaluation of Evidence: | Click or tap here to enter findings for evaluation of evidence by the auditor. |
| NC Status: | Choose status. |



11 Certification decision

| Based on the auditor's recommendation and the Certification Body's quality review, the following certification decision is taken: | |
|---|----------------------------------|
| Certification decision: Certification approved | |
| Certification decision by (name of the person): | Ciara McCarthy |
| Date of decision: | 26/Jan/2019 |
| Other comments: | Click or tap here to enter text. |